COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF EAST KENTUCKY POWER)	
COOPERATIVE, INC. FOR A CERTIFICATE)	
OF PUBLIC CONVENIENCE AND NECESSITY,)	
AND A CERTIFICATE OF ENVIRONMENTAL)	
COMPATIBILITY, FOR THE CONSTRUCTION)	
OF A 250 MW COAL-FIRED GENERATING)	
UNIT (WITH A CIRCULATING FLUID BED)	CASE NO.
BOILER) AT THE HUGH L. SPURLOCK)	2001-053
POWER STATION AND RELATED)	
TRANSMISSION FACILITIES, LOCATED)	
IN MASON COUNTY, KENTUCKY, TO BE)	
CONSTRUCTED ONLY IN THE EVENT THAT)	
THE KENTUCKY PIONEER ENERGY POWER)	
PURCHASE AGREEMENT IS TERMINATED)	

FIRST DATA REQUEST OF COMMISSION STAFF TO EAST KENTUCKY POWER COOPERATIVE, INC.

East Kentucky Power Cooperative, Inc. ("EKPC") is requested, pursuant to 807 KAR 5:001, to file an original and 8 copies of the following information with the Commission with a copy to all parties of record. The information requested herein is due no later than May 5, 2001.

1. Paul C. Atchison states in his testimony that "Stanley Consultants expect the final analysis and supporting report to be completed in April 2001." However, at the informal conferences EKPC indicated that the final Transmission Outlet Plan might not be ready by April 30, 2001. When will the final Transmission Outlet Plan be completed and filed?

The following questions refer to Tables D-1-1-1 through D-1-8-1.

2. Explain the year-to-year fluctuations in depreciation expense.

3. Provide for each scenario the depreciation expense relating only to the

new assets reflected in that scenario.

4. When was the most recent depreciation study performed by EKPC, and

are the results of that study reflected in the depreciation expenses shown in these

tables?

5. Explain the basis for the long-term interest rate used in each scenario.

6. Explain the basis for each of the scenarios selected.

Thomas M. Dorman Executive Director

Public Service Commission

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DATED ____April 19, 2001___

cc: All Parties